

BEAUREGARD ELECTRIC COOPERATIVE, INC.
LOUISIANA TARIFF
ISSUED: January 1, 2012
REVISIONS: Second
SCHEDULE TOD

SECTION II - RATE SCHEDULES
EFFECTIVE: January 1, 2012
CANCELING: Rate TOD (04/01/11)
AUTHORITY: LPSC Letter 12/01/11
Page 1 of 2

TIME-OF-DAY (TOD) SERVICE (22)

I. AVAILABILITY

Service under this rate schedule is available to Members for all types of usage, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. Service under this rate schedule is limited to load requirements greater than 700 kW but less than 5,000 kW. This rate schedule is offered as an option to the LPI Rate Schedule to allow for off-peak operation.

Member shall be required to enter into a service contract to receive service under this rider. Such contract shall expire on each successive April 30 at which time it shall be renewable for a period of twelve consecutive months beginning May 1 and ending April 30 of the succeeding year. During the contract period the rate as specified below shall apply. Application of this rider does not require or prevent the application of other available rider(s).

II. MONTHLY RATE

The demand and energy charge provisions of Rate Schedule LPI shall be replaced by:

Demand Charge:

\$8.50 per kW of ON-PEAK billing demand

Energy Charge:

First 150 kWh per metered kW	\$0.03750 per kWh
All remaining kWh	\$0.02050 per kWh

III. DETERMINATION OF ON-PEAK BILLING DEMAND

1. The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes between 1-9 p.m. during the five (5) most recent summer months including the then current billing month, as indicated or recorded by a demand meter and adjusted for power factor as described below. The summer months are defined as the months of May, June, July, August, and September for the purpose of determining the billing demand. The peak period (1-9 p.m.) is subject to change with regulatory approval.

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III. DETERMINATION OF ON-PEAK BILLING DEMAND (continued)

2. For new Members with no billing history, the billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, until such time as five (5) summer months, including the then current billing month, have elapsed.
3. The minimum billing demand shall be 700 kW.

IV. MINIMUM MONTHLY CHARGE

The minimum monthly charge for service under this rate schedule, exclusive of any applicable power cost adjustment charges or facilities charges, shall be highest of the following:

1. As specified in a contract for service.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. The actual demand charge as set forth above.

V. CONDITIONS OF SERVICE

All wiring, pole line and other electrical equipment on the Member's side of the metering point shall be considered the distribution system of the Member to be furnished and maintained by the Member.

VI. OTHER PROVISIONS

All other provisions not specifically identified in this rate schedule shall be as specified in Rate Schedule LPI and/or other applicable rider(s) and shall apply to service under this rider.